

The installed capacity and annual output of the various systems of the Nova Scotia Power Commission are given in Table 13.

13.—Capacity and Output of the Nova Scotia Power Commission, Year Ended Nov. 30, 1957

System ¹	First Year of Operation	Present Installed Capacity	Output
		h.p.	kwh.
Western Network—			
Mushamush.....	1921	330	841,350
Harmony.....	1943	1,200	3,296,800
Roseway.....	1930	1,060	2,884,170
Gulch.....	1952	8,500	20,869,448
Ridge.....	1957	5,300	4,353,820
Portable (diesel).....	52,700
Eastern Network—			
Barrie Brook.....	1940	500	2,169,920
Dickie Brook.....	1948	3,500	7,362,640
Malay Falls.....	1924	5,440	9,067,390
Ruth Falls.....	1925	10,590	27,979,600
Liscomb.....	1957	700	2,461,584
Trenton (thermal).....	1951	40,000 ²	114,267,900
St. Margaret.....	1921	15,700	24,972,100
Mersey—			
Original development.....	1928	28,000	} 217,844,650
Cowie Falls.....	1938	10,200	
Deep Brook.....	1950	12,800	
Lower Great Brook.....	1955	6,240	
Canseau (diesel).....	1937	2,201	1,527,540
Canseau (thermal).....	1945	1,125 ²	4,729,710
Tusket.....	1929	2,820	9,299,485
Total.....	453,980,807

¹ Hydro unless otherwise noted.

² Kilowatts.

New Brunswick.—The New Brunswick Electric Power Commission was incorporated under the Electric Power Act, 1920. Generating stations owned by the Commission at Mar. 31, 1957, were as follows:—

<u>Plant</u>	<u>Type</u>	<u>Capacity</u>	<u>Plant</u>	<u>Type</u>	<u>Capacity</u>
		h.p.			h.p.
Musquash.....	Hydro.....	9,320	Campobello.....	Diesel.....	300
Tobique.....	Hydro.....	27,000	Grand Manan.....	Diesel.....	1,040
Grand Lake.....	Steam.....	58,700	Shippegan.....	Diesel.....	1,340
Saint John.....	Steam.....	21,500	St. Quentin.....	Diesel.....	750
Chatham.....	Steam.....	46,300			
			TOTAL CAPACITY.....		166,250

All the above generating units with the exception of St. Quentin, Campobello and Grand Manan, were interconnected in a province-wide grid system. The statistical information given in Table 14 shows the growth of the Commission's undertakings since 1953.